

Table S16. Summary statistics for natural gas – Indiana, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	563	620	914	819	931
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,927	6,802	9,075	8,814	7,938
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	4,927	6,802	9,075	8,814	7,938
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	4,927	6,802	9,075	8,814	7,938
NGPL Production	0	0	0	0	0
Total Dry Production	4,927	6,802	9,075	8,814	7,938
Supply (million cubic feet)					
Dry Production	4,927	6,802	9,075	8,814	7,938
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,652,307	3,044,195	3,170,600	R2,869,780	2,809,048
Withdrawals from Storage					
Underground Storage	22,218	22,454	21,463	20,975	24,026
LNG Storage	1,281	1,148	989	977	1,005
Supplemental Gas Supplies	1	1	5	1	6
Balancing Item	26,717	-12,536	-46,137	R-24,623	-55,818
Total Supply	2,707,451	3,062,064	3,155,994	R2,875,924	2,786,205

See footnotes at end of table.

Table S16. Summary statistics for natural gas – Indiana, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	506,944	573,866	630,669	R649,921	671,421
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,175,417	2,464,272	2,500,852	2,206,126	2,091,424
Additions to Storage	2,173,117	2,101,272	2,300,032	2,200,120	2,031,121
Underground Storage	24,399	21,943	23,864	19.878	22,435
LNG Storage	691	1,983	609	0	925
LING Storage	031	1,363			923
Total Disposition	2,707,451	3,062,064	3,155,994	R <b>2,875,924</b>	2,786,205
Consumption (million cubic feet)					
Lease Fuel	€211	€283	E433	₹506	€506
Pipeline and Distribution Use <sup>a</sup>	6,597	8,679	10,259	7,206	7,654
Plant Fuel	0	0	0	0	0
Delivered to Consumers					<del>-</del>
Residential	139.743	138.415	132.094	115.522	144.496
Commercial	78,764	75,883	75,995	R66,663	82,596
Industrial	244,975	289,314	326,573	344.678	356,690
Vehicle Fuel	77	269,314	320,373	17	330,090
Electric Power	36,576	61,242	85,298	115,328	79,461
Total Delivered to Consumers	500,135	564,904	619,977	R <b>642,209</b>	663,262
Total Consumption	506,944	573,866	630,669	<sup>R</sup> 649,921	671,421
Delivered for the Account of Others					
(million cubic feet)					
Residential	8.909	8,101	7.072	6,375	7,186
Commercial	20,579	20,742	22,652	21,758	26,298
Industrial	227,724	273,607	315,055	338,258	349,462
Illuustilai	221,124	273,007	313,033	330,236	343,402
Number of Consumers					
Residential	1,662,663	1,669,026	1,707,148	1,673,132	1,681,841
Commercial	155,615	156,557	161,293	R158,213	158,965
Industrial	5,190	5,145	5,338	<sup>R</sup> 5,204	5,178
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	506	485	471	R421	520
Industrial	47,201	56,232	61,179	R66,233	68,886
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports	<del></del>	<del></del>	<del></del>	<del></del>	
Citygate	5.59	5.52	4.97	4.23	4.38
Delivered to Consumers					
Residential	10.81	8.63	9.46	8.94	8.43
Commercial	9.18	7.55	8.04	R7.69	7.59
Industrial	6.91	5.65	6.53	6.19	6.54
Vehicle Fuel	4.08	5.19	13.24	12.29	12.66
					12.00

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-911M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

Estimated data.

NA Not available.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.